



Enabling the energy transition in emerging economies

Evidence from India

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Energy Access



Renewables



Power Sector



Industrial Sustainability &
Competitiveness



Low-Carbon Pathways



Risks & Adaptation



Technology, Finance & Trade

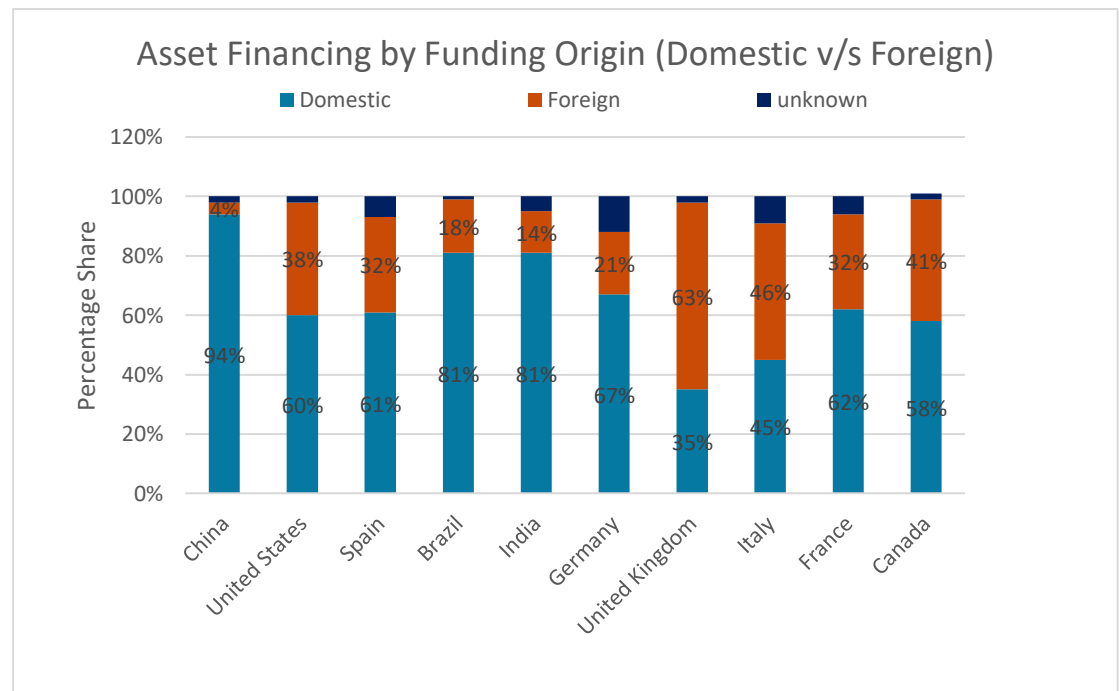


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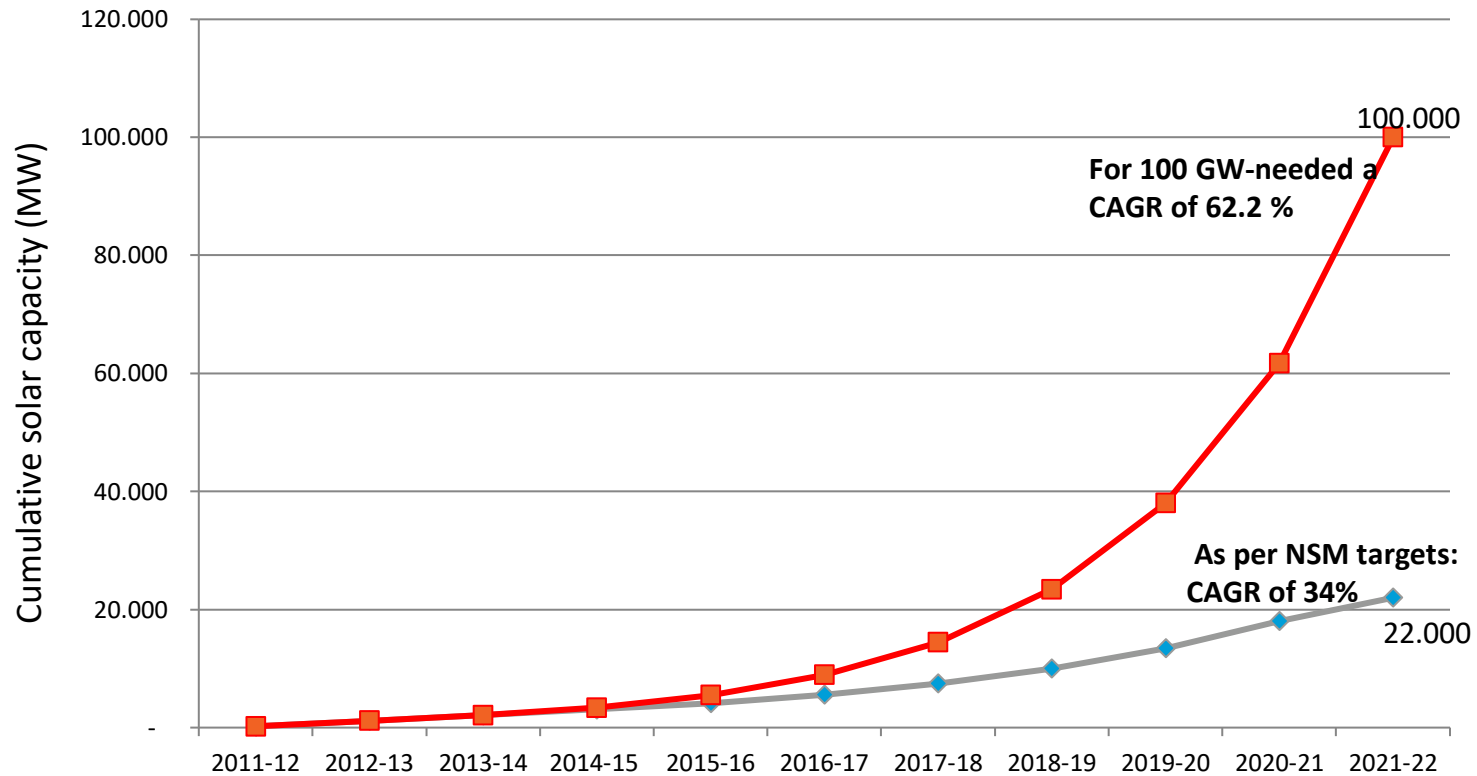
Establishing the mismatch

- In 2018, global energy investment stood at more than USD 1.8 trillion
- Only a third of that, USD 620 billion, was invested in low carbon energy
- 15% of the world's population, got 40% of the world's energy investment in 2018 – in high income countries
- Energy consumption in developing countries has doubled in the last 15 years, and will grow another 30% in the next fifteen years

- Developing countries around the world have ambitious policy commitments, and climate action plans
- Coal contributes 26 times more to the total primary energy supply in non-OECD countries than renewable energy sources



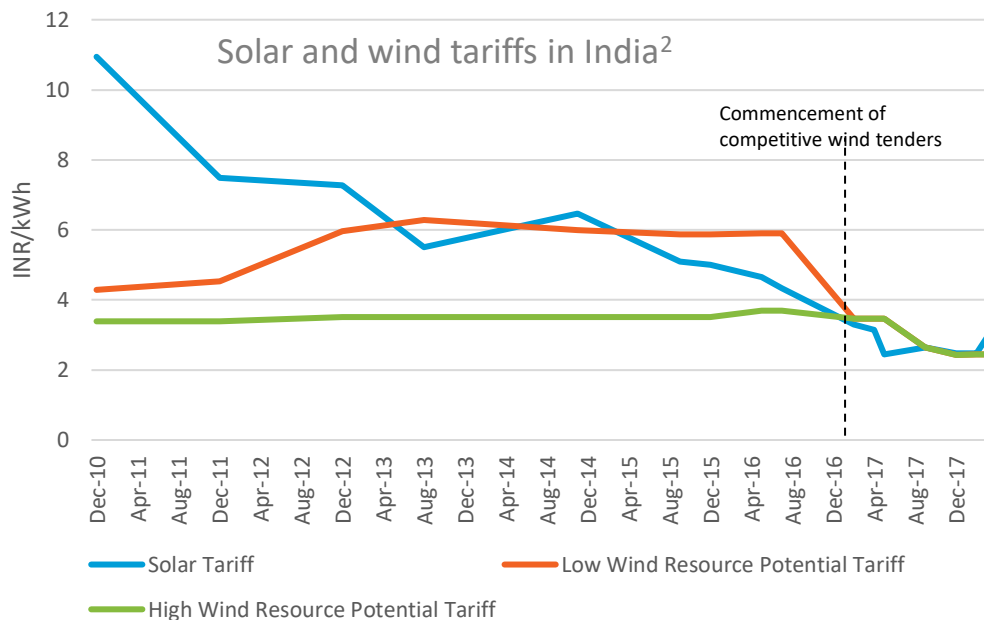
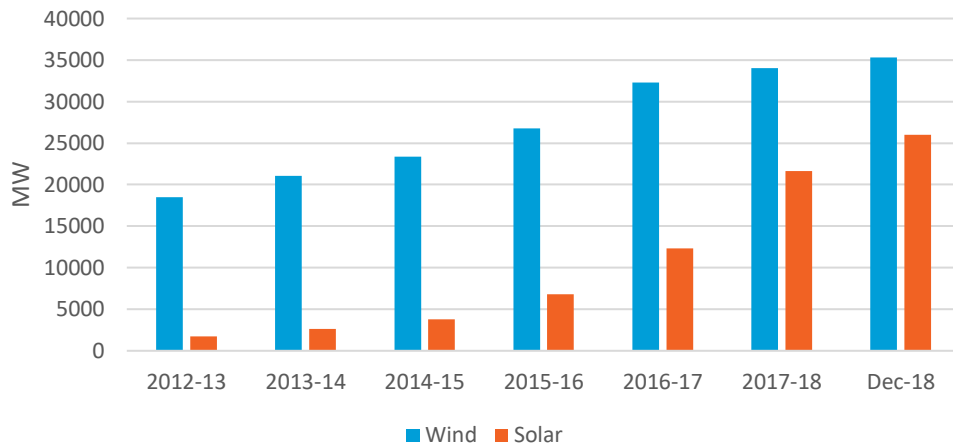
Tapping every ray of the sun



- In getting to 100GW of solar capacity, the required CAGR of 62.2% will mean cumulative installed capacity doubling every 18 months.

India's renewable energy journey

India's solar and wind installed capacity¹



- Enhanced policy thrust on solar since 2014-15 has driven sharp increase in solar installed capacity
- Solar and wind tariffs have stabilised below USD c 4/kWh
- 87.7 GW of installed RE capacity (not including 45.7 GW of large hydro) is already operational, and 62 GW of solar and wind capacity is in the pipeline

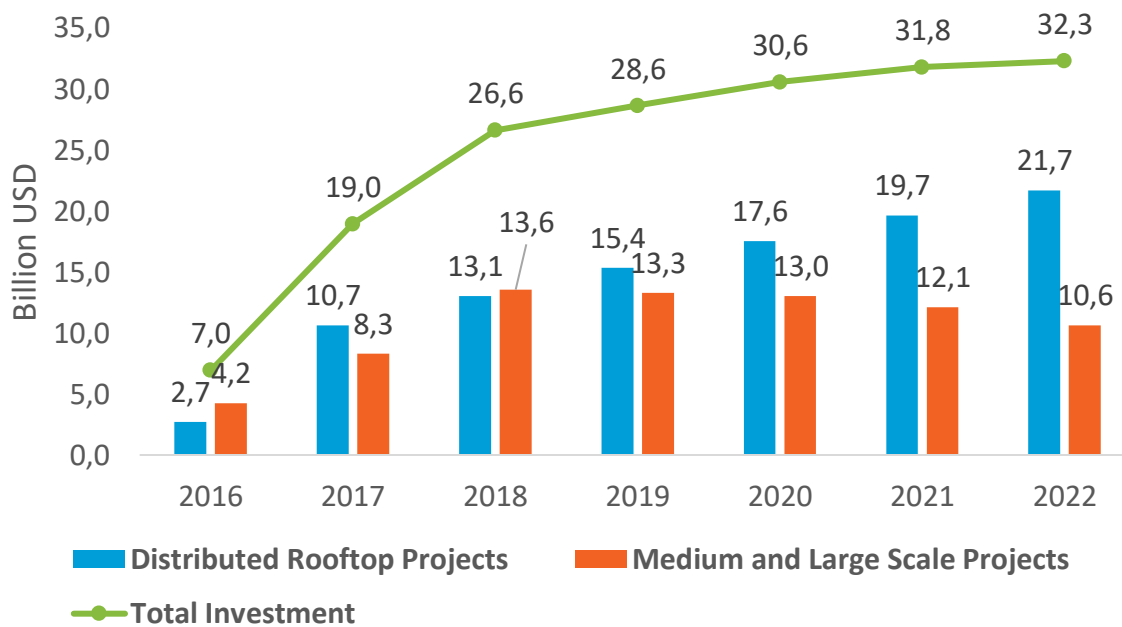
1 Source: Central Electricity Authority & Ministry of New & Renewable Energy

2 Source: CEEW Analysis

Investment requirements to fund a revolution

- COVID-19 related disruptions are likely to push energy investments in 2020 down by USD 400 billion, investments in India to decline to lowest since 2015
- Investment in solar PV and wind have stayed stable, but spending on other aspects that will enable the transition such grids, storage, flexibility are likely to decline in a post COVID-19 paradigm

Annual investment needed in India's solar sector

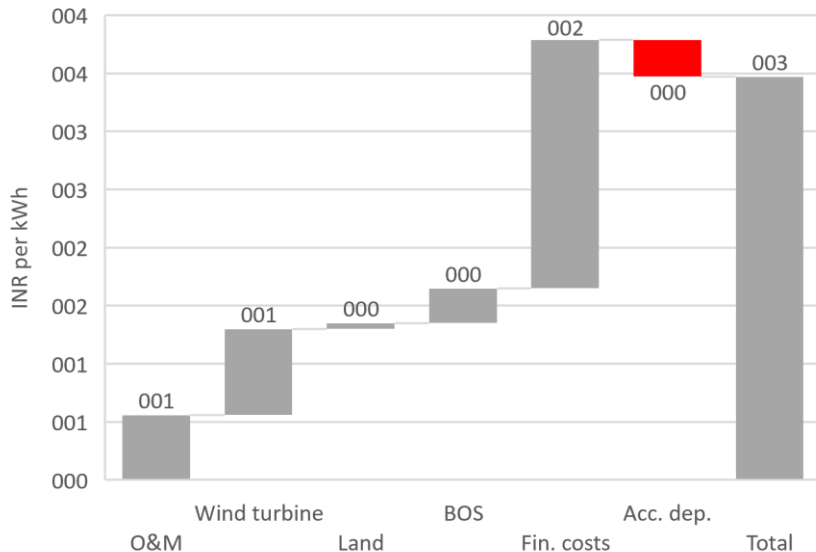


6 | 1 Source: BNEF (2018); Chawla (2016); IEA (2020)

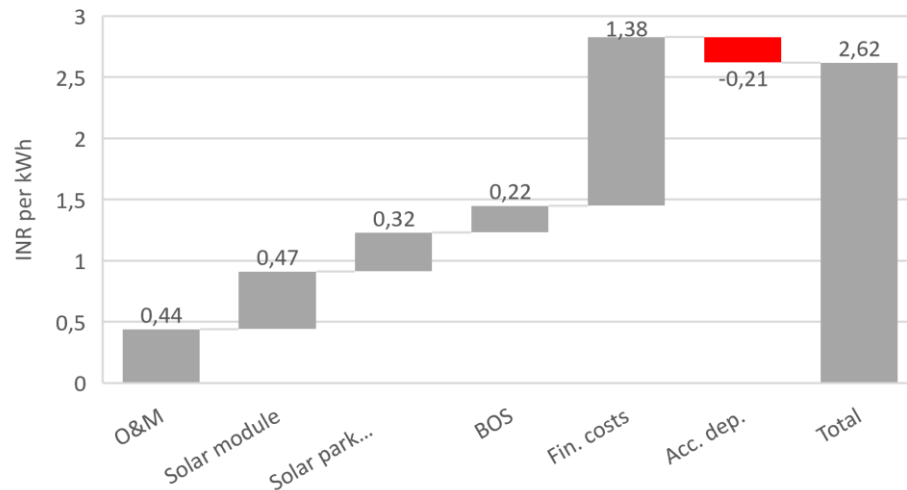
2 Includes large hydro investments

Anatomy of an RE tariff: risk perceptions determine costs of finance

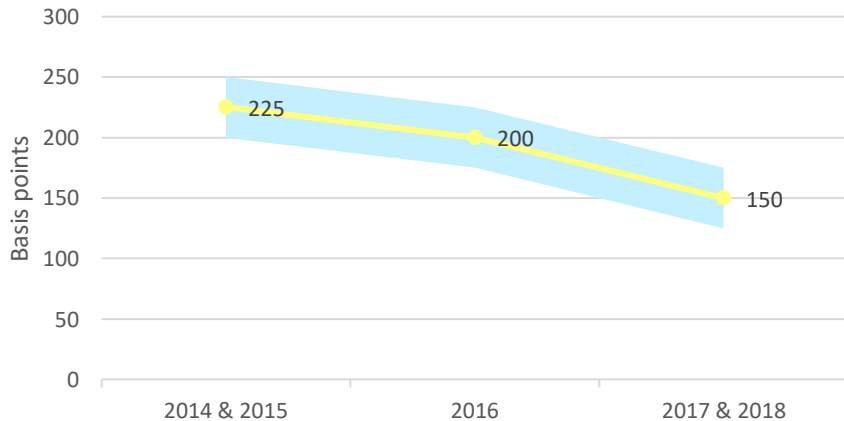
Feb 2017 Wind Tariff



May 2017 Solar Tariff



Interest rate spreads - solar PV and wind

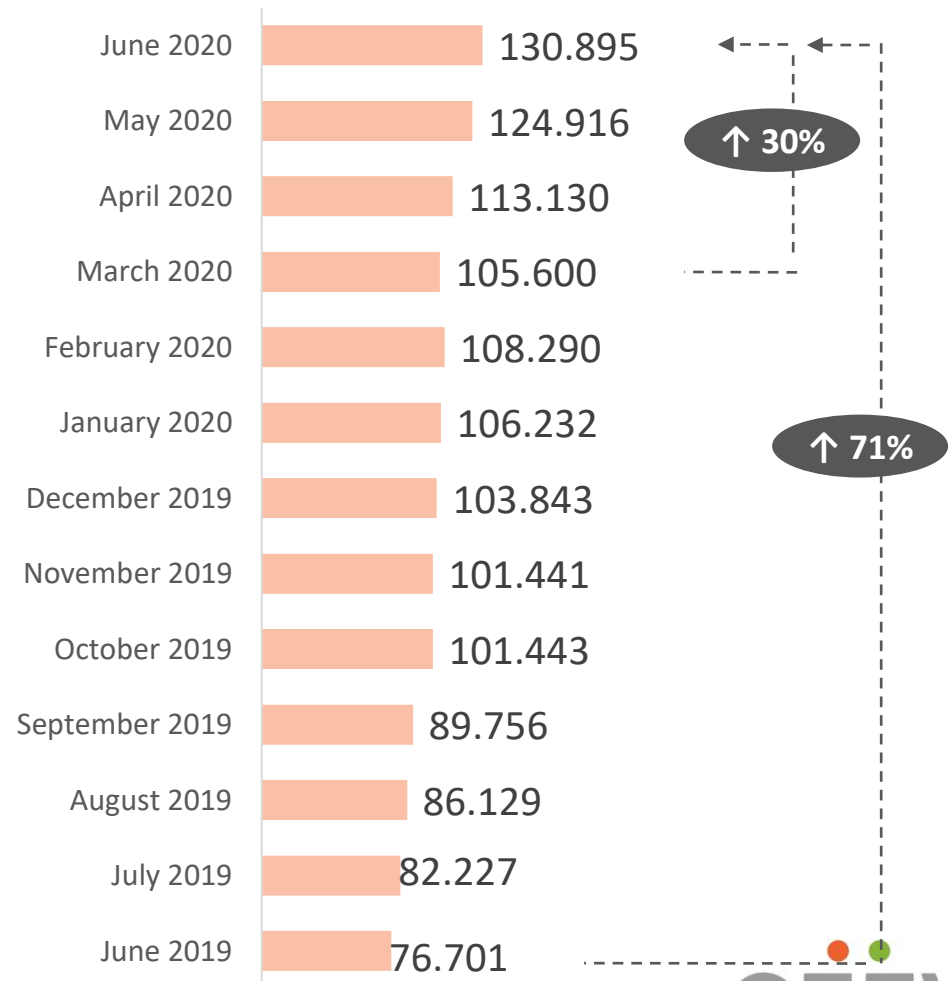


- Financing costs constitute 50-65% of Indian RE tariffs
- PV module/wind turbine costs account for only around 20% of RE tariffs
- Interest rate spreads for lending to RE projects have declined by 75-125 bps from 2014-2018, tariffs from USD 9 cents to 4 cents/kWh

Risks identified by the market

- Offtake Risk (Delays or defaults in payments)
- Curtailment risk
- Foreign exchange risk
- Land acquisition and construction risk
- Policy uncertainty and change in law risk

Amount overdue by discoms to power producers (INR cr)

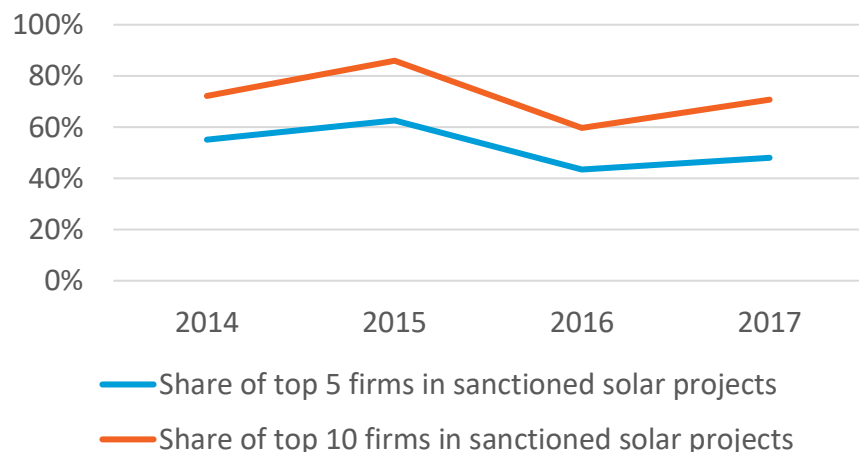


Greater market concentration among RE developers

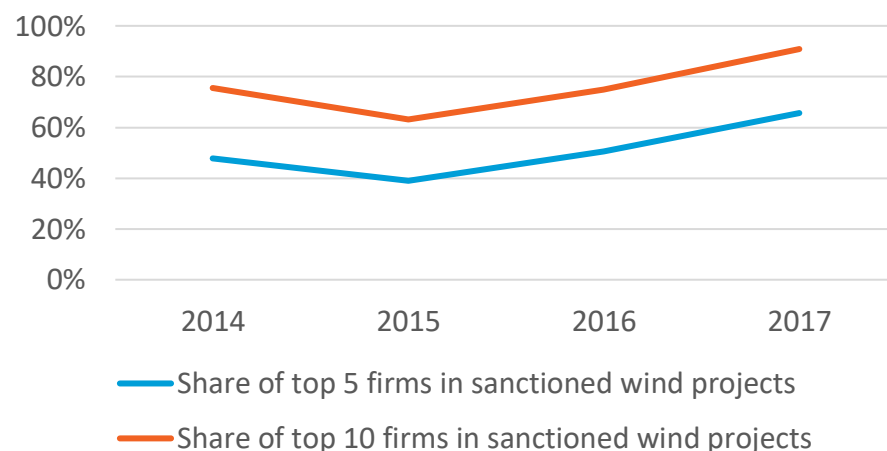
Access to finance on favourable terms is key

- Well-established industry players with access to favourable sources of finance through foreign sources of capital, balance sheet strength or by virtue of being state-owned enterprises have been instrumental in driving RE deployment in India

Market concentration in solar energy generation



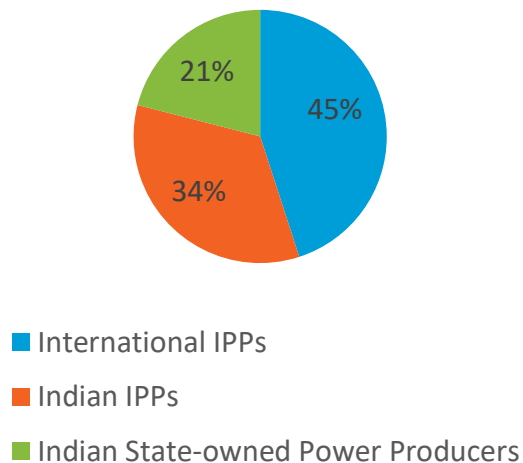
Market concentration in wind energy generation



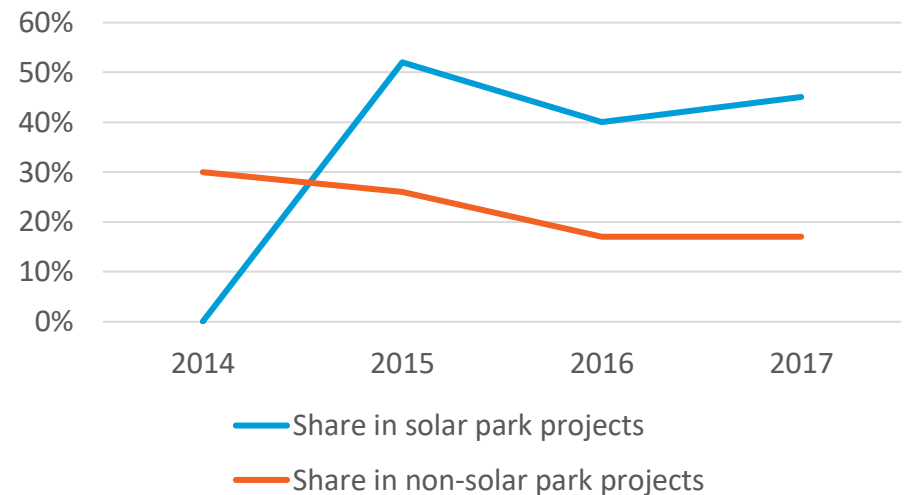
The role of solar parks

- Over half of solar PV projects sanctioned in 2017 were based on solar parks.
- Share of solar parks in overall projects sanctioned rose from 38% in 2015 to 54% in 2017
- High solar park charges are a matter of concern for the industry

Share of projects at solar parks (2014-2017)



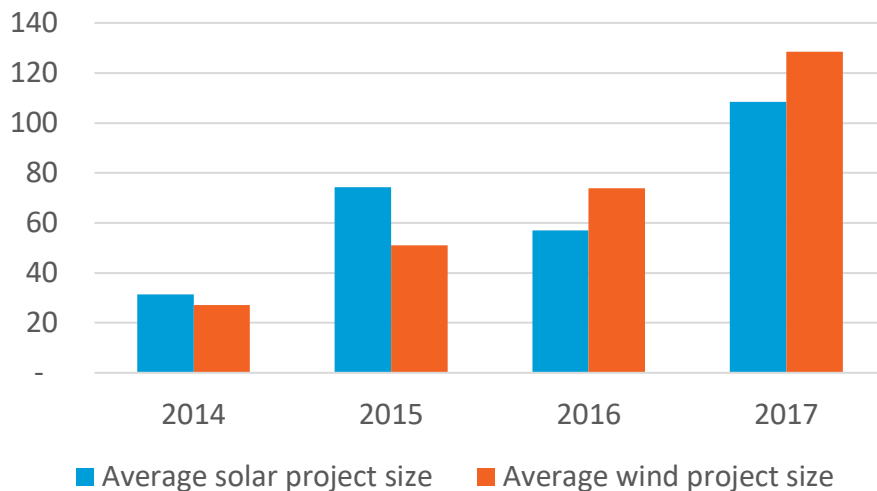
Solar investments by international IPPs



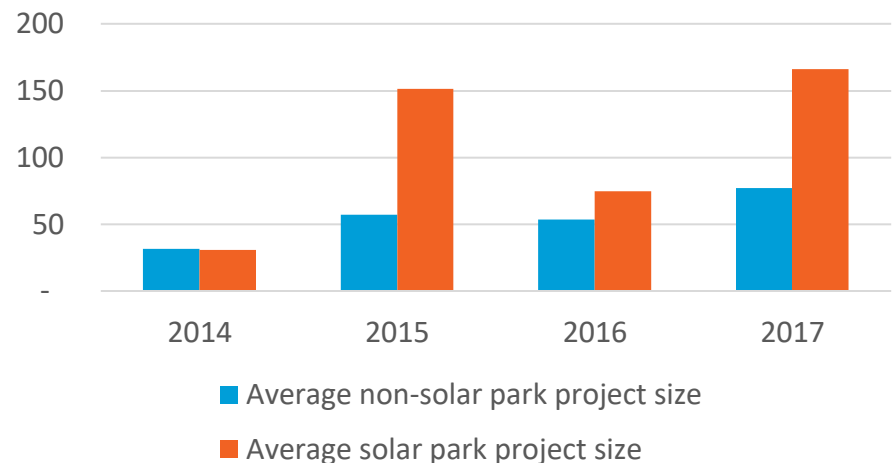
Ambitious targets and support policies have enabled bigger project sizes

- The tendering of larger capacities and an overall supportive policy framework has helped drive an increase in average project size for both solar and wind energy
- Challenges in acquiring contiguous land with high solar/wind potential could limit future growth in project sizes

Average solar and wind project sizes



Comparison of solar park and non-solar park project size



Strategic use of public money to advance the transition

Budgetary allocation

- Capitalisation of ministries and departments
- Capitalisation of incentive schemes

Financial cooperation

- Establishing preferential G2G lines of credit
- Offering sovereign guarantee for sectoral credit schemes

Fiscal incentives

- Tax holidays
- Accelerated depreciation benefits
- Waiver of duties and charges

Finance intermediation

- Low cost lending through public NBFCs, green banks, or development banks
- Sovereign or sub-sovereign issued green bonds for re-lending

Taxation

- Trade barriers to protect domestic industry
- Carbon tax and levies
- Import duties

Viability gap funding

- Capital subsidies
- Gap funding
- Direct benefit transfers

Renewing our vows on renewables

- No backsliding
 - Continue raising ambition
- No failed contracts
 - Tackle risk perceptions
- No lost electrons
 - Deal with integration
- No false binaries
 - Deployment versus manufacturing
 - Coal versus RE or Efficient TPPs *and* RE

Thank you

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