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INDONESIA

ELECTION 2024

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BUSINESS • **REGULATIONS**

Indonesia to abandon 23% renewable energy target

The government has opted for a far lower target of between 17 and 19 percent by 2025, adding that Indonesia needed to be more realistic on what it could achieve.

Divya Karyza (The Jakarta Post)



PREMIUM Jakarta • Tue, January 16, 2024

WORLD U.S. ELECTION 2024 POLITICS SPORTS ENTERTAINMENT BUSINESS SCIENCE FACT CHECK

AP Top 25 poll Thanksgiving forecast Matt Gaetz McDonald's value menu UN climate deal

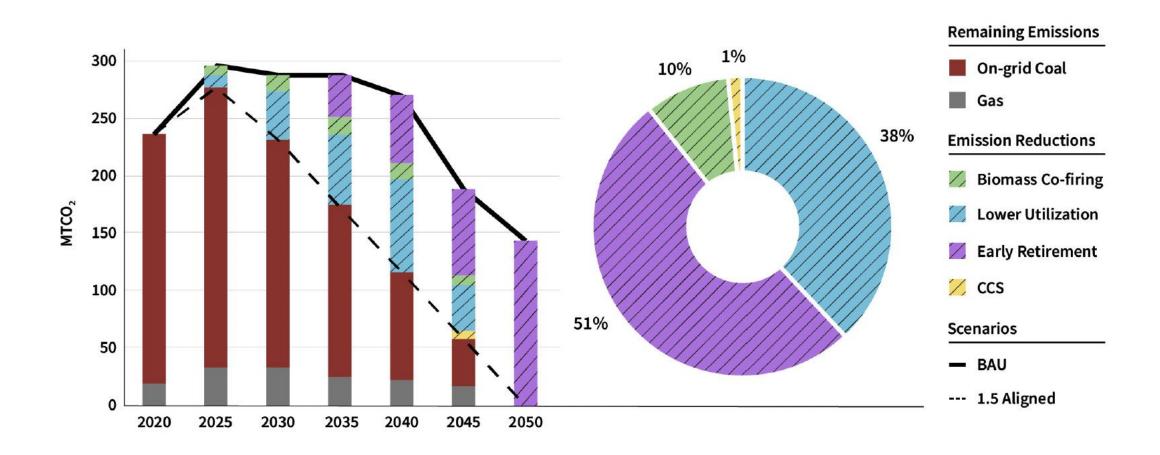
AP SETS THE STAND SUPPORT INDEPENDENT

ODDITIES

Indonesia's Prabowo plans to retire all fossil fuel plants in 15 years, but experts are skeptical



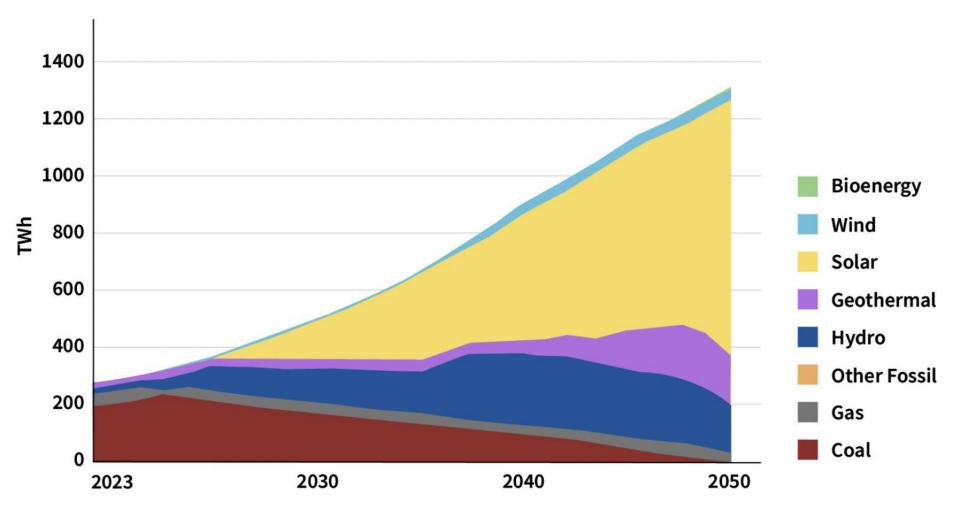
CO₂ EMISSIONS FROM ON-GRID GENERATION UNDER BAU AND 1.5C-ALIGNED PATHWAYS, REDUCTIONS BY TRANSITION STRATEGY IN EACH PERIOD AND OVER 2025-2050



1.5°C -ALIGNED DECARBONIZATION STRATEGIES FOR ON-GRID COAL POWER PLANTS

	UNITS	CAPACITY (GW)	KEY PLANT-LEVEL RESULTS
Lower Utilization	53	8	Eligible flexible plants are expected to operate at 40% by 2030 and 2035, 35% by 2040, and 30% by 2045.
Early Retirement	105	25	3.8 GW of low-hanging fruit and 1.7 GW identified by the CIPP are expected to retire by 2035-2037. Additional 3.5 GW, 4.8 GW and 11 GW should retire by 2040, 2045, and 2050, to achieve climate targets.
Biomass Co-firing	102	5	Biomass co-firing ratio should ramp from 5% in 2024 to 57% by 2030. Stoker plants (374 MW) are expected to complete the transition to full biomass conversion by 2035.
Carbon Capture and Storage (CCS)	4	1.8	Adoption of CSS technology in plants located in South Sumatra. CCS is expected to capture 90% of the CO ₂ released.

INDONESIA POWER GENERATION BY FUEL IN 1.5°C-ALIGNED SCENARIO, 2023-2050



Source: IESR & CGS UMD (2024): 1.5°C Aligned Coal Power Transition Pathway in Indonesia



Increase Coordination

- Inter- and Intragovernmental
- Cross-sectoral
- Public-Private sector

Develop Capacity

- Government & universities
- · Energy systems planning
- Long-term scenarios
- Legislative incentives
- Effective communication



Scale Financing

- Grid modernization
- Demonstrations
- Private capital
- Business models

Set Clear Incentives

- Carbon pricing
- Procurement
- Transparent incentives



Operating

Adopt Robust Standards

- Open-source tools
- Harmonized standards
- Market design

Prioritize Grid Flexibility

- Compensation mechanisms
- Load aggregation
- Transmission & distribution